



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 12, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Dutch Unit 2H
47-095-02965-00-00

Lateral Extension with Forced Pooling

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: Dutch Unit 2H
Farm Name: Steve D. & Branda M Higgins
U.S. WELL NUMBER: 47-095-02965-00-00
Horizontal 6A New Drill
Date Modification Issued: 06/12/2026

Promoting a healthy environment.

06/12/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 095 - Tyler Ellsworth Porters Falls 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Dutch Unit 2H MOD Well Pad Name: Eller Pad

3) Farm Name/Surface Owner: Steve D. & Brenda M. Higgins Public Road Access: Veterans Hwy

4) Elevation, current ground: 1274' Elevation, proposed post-construction: 1254'

5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐

Other

(b) If Gas Shallow ☒ Deep ☐

Horizontal ☒

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7100' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7100' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 20,700' MD

11) Proposed Horizontal Leg Length: 11,397"

12) Approximate Fresh Water Strata Depths: 400'

13) Method to Determine Fresh Water Depths: From 47095006850000

14) Approximate Saltwater Depths: 500'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): Yes

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☐ No ☒

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

2020年12月31日
2021年1月1日

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	450'	450'	CTS, 469 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3400'	3400'	CTS, 1384 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	20700'	20700'	4288 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

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Environmental Protection

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new vertical shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

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Environmental Protection

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 30.15 acres

22) Area to be disturbed for well pad only, less access road (acres): 18.51 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Antero Resources
Well No. Dutch 2H
BHL_MOD
Antero Resources Corporation

Page 1 of 3

11,365' to Top Hole

LATITUDE 39 - 37 - 30

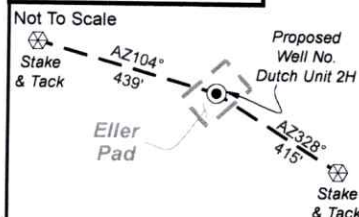
THL LONGITUDE 80 - 50 - 00
BHL LONGITUDE 80 - 52 - 30



Dutch 2H
Bottom Hole

Bottom Hole
7.5' Spot

Well Location References



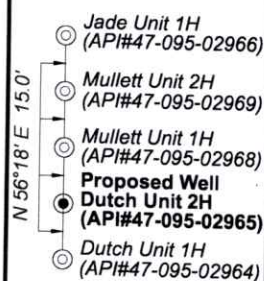
Notes

West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Dutch Unit 2H Top Hole coordinates are
N: 398,364.02' Latitude: 39°35'08.21"
E: 1,612,857.25' Longitude: 80°52'25.25"
Bottom Hole coordinates are
N: 409,788.32' Latitude: 39°37'00.33"
E: 1,607,684.83' Longitude: 80°53'33.57"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,381,782.375m N: 4,385,236.518m
E: 510,862.559m E: 509,228.740m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

Notes:

Well No. Dutch Unit 2H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,375,183.09'
E: 1,676,006.49'
Point of Entry Coordinates
N: 14,376,722.13'
E: 1,676,466.52'
Bottom Hole Coordinates
N: 14,386,515.60'
E: 1,670,645.88'

Wellhead Layout (NTS)



I, the undersigned, hereby certify
that this plat is correct to the best
of my knowledge and belief and
shows all the information required
by law and the rules issued and
prescribed by the Department of
Environmental Protection.

Bradley D. Miller, P.S. 2167

Proposed Well No.
Dutch Unit 2H

Top Hole
7.5' Spot

2000'

Note: No water wells were found
within 2000' of proposed well. No
occupied dwellings or buildings 2,500
square feet or larger used to house
or shelter dairy cattle or poultry
husbandry are located within 625' of
the center of the well pad.

	Bearing	Dist.
L1	N 39°58' W	4,222.9'
L2	N 25°39' E	2,309.7'
L3	N 58°48' E	2,717.7'
L4	S 44°19' E	4,608.9'
L5	N 17°36' E	1,606.9'

FILE NO: 272-34-M-24

DRAWING NO: Dutch 2H Well Plat

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

DATE: April 13 20 26

OPERATOR'S WELL NO. Dutch 2H

API WELL NO

47 — 095 — 02965
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Existing Elev. 1,274' Proposed Elev. 1,254'

WATERSHED: Outlet Middle Island Creek

DISTRICT: Ellsworth / Magnolia

QUADRANGLE: Porters Falls

COUNTY: Tyler

SURFACE OWNER: Steven D. & Brenda M. Higgins

ACREAGE: 163.34

ROYALTY OWNER: Beverly Kay Campbell

LEASE NO: ACREAGE: 164.28125

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD

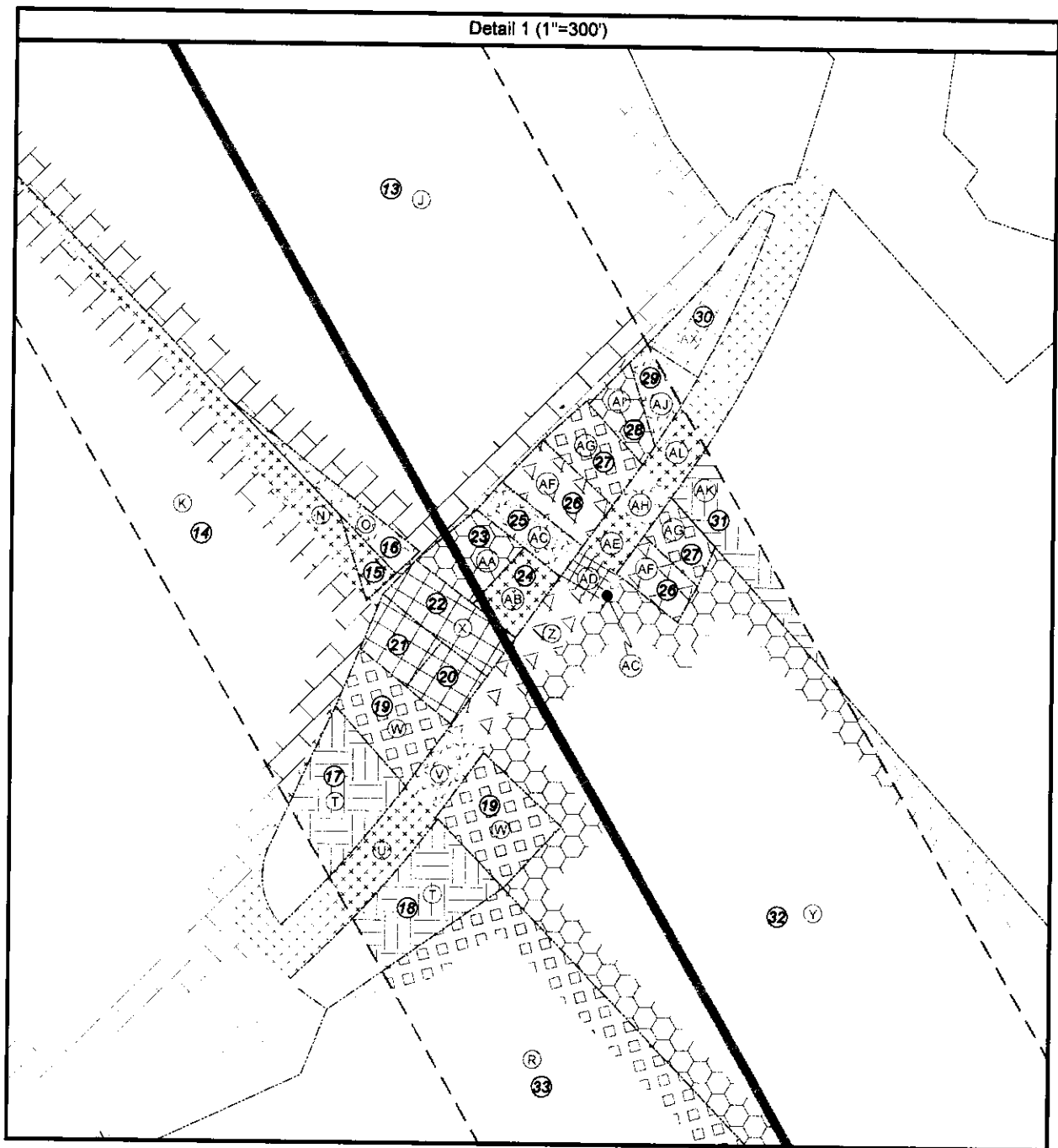
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 20,700' MD

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330



FILE NO: 272-34-M-24
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SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

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DISTRICT: Ellsworth / Magnolia WATERSHED: Outlet Middle Island Creek

QUADRANGLE: Porters Falls
COUNTY: 06112026
ACREAGE: 163.34

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20,700' MD

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ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

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Bridgeport, WV 26330

Legend

-  Proposed gas well

 Well Reference, as noted

 Monument, as noted

 Existing Well, as noted

 Existing Plugged Well, as noted

 Digitized Well, as noted
-  Creek or Drain

 Existing Road

 Surface boundary (approx.)

 Railroad Tracks (approx.)

 State / County line

No.	TM / Par	Owner	Bk / Pg	Ac.
1	-- / --	--	-- / --	--
2	-- / --	--	-- / --	--
3	11 / 14	Joseph Davis	358 / 497	20.50
4	11 / 15	Melissa McEldowney	A119 / 325	16.90
5	11 / 16.2	Michael L. & Joyce D. Durig	411 / 777	9.56
6	11 / 16.1	Michael L. & Joyce D. Durig	411 / 777	1.54
7	11 / 56	Melrose Oil & Gas Company Inc.	133 / 61	25.00
8	11 / 73.1	J.C. Mensore Distributor Inc.	334 / 678	10.00
9	11 / 73	Myra L. & Gregory Hart	443 / 76	50.00
10	11 / 72	Robert Eller	442 / 272	37.00
11	11 / 75	Robert Eller	442 / 272	10.62
12	11 / 101	Willhoite Farm Trust	493 / 37	134.51
13	11 / 103	Willhoite Farm Trust	493 / 37	27.11
14	16 / 70	David B. Phillips, et al	AP111 / 797	48.95
15	16 / 9	Anita J. Puglia	492 / 687	0.13
16	16 / 10	Anita J. Puglia	492 / 687	0.30
17	16 / 11	Rosa Lea Krebs	WB40 / 98	1.11
18	16 / 11.1	Rosa Lea Krebs	331 / 78	1.01
19	16 / 12	Anita J. Puglia	492 / 687	1.48
20	16 / 15.6	Hats Off LLC	499 / 858	0.29
21	16 / 15.5	Hats Off LLC	499 / 858	0.35
22	16 / 15.4	Hats Off LLC	499 / 858	0.51
23	16 / 15.2	Anita J. Carr	274 / 85	0.39
24	16 / 15.8	Anita J. Carr	283 / 481	0.32
25	16 / 15.1	Dwayne Adkins	513 / 619	0.33
26	16 / 13	Patricia L. Metts	208 / 84	0.57
27	16 / 14	Jonathan E. & Kyli A. Taylor	485 / 847	0.61
28	17 / 5.2	Jonathan E. & Kyli A. Taylor	485 / 847	0.25
29	17 / 5.1	Richard Wade	458 / 114	0.28
30	17 / 5.3	Richard & Patricia Wade	446 / 421	0.50
31	17 / 5	Kenneth E. Sharp	504 / 927	23.66
32	16 / 15	MB Investments	372 / 605	22.61
33	16 / 42	Terry D. & Tammy M. Wade	482 / 447	35.99
34	16 / 29	Terry D. & Tammy M. Wade	482 / 447	3.58
35	17 / 12	MB Investments	334 / 56	8.00
36	17 / 11	MB Investments	334 / 56	23.85
37	17 / 15	Daniel & Amy Witschey Living Trust	494 / 578	37.90
38	17 / 13	MB Investments	334 / 56	40.26
39	1 / 16	Daniel & Amy Witschey Living Trust	OR19 / 224	20.00
40	16 / 64	Richard Todd Kay	420 / 650	29.00
41	1 / 11	Daniel & Amy Witschey Living Trust	OR19 / 224	122.81
42	3 / 9	Steven D. & Brenda M. Higgins	313 / 623	163.34
43	16 / 67	Robert D. Wetzel	404 / 372	82.06

ID	Lease
A	WVDNR
B	Pernida J. Davis
C	West Virginia Department of Transportation, Division of Highways
D	Raymond L. Young
E	Michael L. Durig & Joyce D. Durig
F	Daniel L. Givens
H	Clyde Bert Snider
I	George William Sine Jr.
J	Willhoite Family Farm Trust
K	BRC Appalachian Minerals I, LLC
N	BRC Appalachian Minerals I, LLC
O	Anita Joan Puglia
R	Gregory R. Fluharty
T	Rosa Lea Krebs
U	West Virginia Department of Transportation, Division of Highways
V	West Virginia Department of Transportation, Division of Highways
W	Anita J. Puglia
X	Hats off, LLC
Y	Kenneth Ray Allen Jr.
Z	West Virginia Department of Transportation, Division of Highways
AA	Anita J. Carr
AB	Anita J. Carr
AC	Eva L. Henthorn
AD	West Virginia Department of Transportation, Division of Highways
AE	West Virginia Department of Transportation, Division of Highways
AF	Patricia L. Metts
AG	Jonathan E. Taylor & Kyli A. Taylor, JTWROS
AH	West Virginia Department of Transportation, Division of Highways
AI	Jonathan E. Taylor & Kyli A. Taylor, JTWROS
AJ	Richard Wade
AK	Conley E. Boggs & Edna L. Boggs
AL	West Virginia Department of Transportation, Division of Highways
AM	Master Mineral Holdings II, LP
AP	MB Investments, a West Virginia Partnership
AR	MB Investments, a West Virginia Partnership
AS	Ridgetop Royalties, LLC
AT	Michael Stillwagner
AU	Ridgetop Royalties, LLC
AV	Robert D. Wetzel
AW	Beverly Kay Campbel
AX	Patricia & Richard Wade

FILE NO: 272-34-M-24

DRAWING NO: Dutch 2H Well Plat

SCALE: 1" = 2000'

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PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>AW: Beverly Kay Campbell Lease</u> Beverly Kay Campbell	Antero Resources Corporation	1/8+	0012/0572
<u>AT: Michael Stillwagner Lease</u> Michael Stillwagner Stone Energy Corporation EQT Production Company	Stone Energy Corporation EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment	0421/0168 0556/0132 0662/0686
<u>AU: Ridgetop Royalties, LLC Lease</u> Ridgetop Royalties, LLC	Antero Resources Corporation	1/8+	0175/0746
<u>AS: Ridgetop Royalties, LLC Lease</u> Ridgetop Royalties, LLC	Antero Resources Corporation	1/8+	0175/0746
<u>AP: MB Investments, a West Virginia Partnership Lease</u> MB Investments, a West Virginia Partnership	Antero Resources Corporation	1/8+	427A/0367
<u>AM: Master Mineral Holdings II, LP Lease</u> Master Mineral Holdings II, LP SEP Appalachia, LLC	SEP Appalachia, LLC Antero Resources Corporation	1/8+ Assignment	385A/0225 364A/0152
<u>R: Gregory R. Fluharty Lease</u> Gregory R. Fluharty TH Exploration LLC	TH Exploration LLC Antero Resources Corporation	1/8+ Assignment	203A/0242 Pooled Tract
<u>Y: Kenneth Ray Allen Jr. Lease</u> Kenneth Ray Allen Jr.	Antero Resources Corporation	1/8+	292A/0698
<u>Z: West Virginia Department of Transportation, Division of Highways</u> West Virginia Department of Transportation, Division of Highways	Antero Resources Corporation	1/8+	0357/0595
<u>X: Hats off, LLC Lease</u> Hats off, LLC	Antero Resources Corporation	1/8+	383A/0824
<u>AB: Anita J. Carr Lease</u> Anita J. Carr	Antero Resources Corporation	1/8+	411A/0454
<u>AA: Anita J. Carr Lease</u> Anita J. Carr	Antero Resources Corporation	1/8+	411A/0454
<u>J: Willhoite Family Farm Trust Lease</u> Willhoite Family Farm Trust	Antero Resources Corporation	1/8+	302A/0834
<u>I: George William Sine Jr. Lease</u> George William Sine Jr.	Antero Resources Corporation	1/8+	403A/0423
<u>H: Clyde Bert Snider Lease</u> Clyde Bert Snider	Antero Resources Corporation	1/8+	294A/0712

RECEIVED
Office of Oil and Gas
MAY 22 2026
WV Department of
Environmental Protection

06/12/2026
294A/0712

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>F: Daniel L. Givens Lease</u> Daniel L. Givens	Antero Resources Corporation	1/8+	419A/0693
<u>E: Michael L. Durig & Joyce D. DUrig Lease</u> Michael L. Durig & Joyce D. Durig TH Exploration LLC	TH Exploration Antero Resources Corporation	1/8+ Assignment	190A/0183 Pooled Tract
<u>D: Raymond L. Young Lease</u> Raymond L. Young	Antero Resources Corporation	1/8+	297A/0877

RECEIVED
Office of Oil and Gas

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WV Department of
Environmental Protection

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

06/12/2026

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
A: WVDNR Lease				
	WVDNR	Antero Resources Corporation	1/8+	441A/0406

**Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.*

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Office of Oil and Gas

MAY 22 2026

**Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with the development of certain royalty owners' interests in this tract.*

WV Department of
Environmental Protection

***Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.*

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Tim Rady

Its: Senior Vice President of Land

LEGEND

- Proposed gas well
- ⊗ Existing Well, as noted
- ⊗ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone

500' Buffer

Dutch 2H

RECEIVED
Office of Oil and Gas

MAY 22 2026

WV Department of
Environmental Protection



Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF: C. Lynch

DRAWN BY: C. Robinson

RESEARCH: J. Miller

PREPARED: May 20, 2026

SURVEYED: Dec. 2016

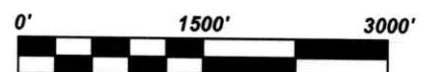
PROJECT NO: 272-34-M-24

FIELD CREW: C.L., K.M.

Sheet 1 of 1

DRAWING NO:

Dutch 2H BHL AOR



Scale: 1 inch = 1500 feet

06/12/2026